

## Appendix 5B

### Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/2013

Name of entity

<b>Pacific American Coal Limited</b>
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ABN

<b>83 127 131 604</b>
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Quarter ended ("current quarter")

<b>30 September 2015</b>
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### Consolidated statement of cash flows

	Current quarter 1 Jul 15 – 30 Sept 15 \$A'000	Year to date <sup>1</sup> (13 months) (1 Sept 14–30 Sept 15) <sup>2</sup> \$A'000
<b>Cash flows related to operating activities</b>		
1.1 Receipts from product sales and related debtors	-	-
1.2 Payments for		
(a) exploration & evaluation	(157) <sup>3</sup>	(516)
(b) development	-	-
(c) production	-	-
(d) administration	(108)	(762) <sup>4</sup>
1.3 Dividends received	-	-
1.4 Interest and other items of a similar nature received	1	3
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Other (provide details if material):	-	-
<b>Net Operating Cash Flows</b>	<b>(264)</b>	<b>(1,275)</b>

<sup>1</sup>Because the consolidated statement of cash flows represents a continuation of the financial statements of Texas and Oklahoma Coal Co Limited, the principles and guidance on the preparation and presentation of the consolidated statement of cash flows in a reverse acquisition set out in *AASB 3 Business Combinations* have been applied.

<sup>2</sup>As announced to the market on 3 June 2015, to change its financial year from 31 August to 31 December, Pacific American Coal Limited has implemented a 16-month transitional financial year beginning 1 September 2014 and ending 31 December 2015.

<sup>3</sup> Exploration & evaluation payments totalling \$A 157,000 consists of consulting and employee costs (\$A 64,000), exploration supplies (\$A 33,000), exploration licence fee (\$A 48,000) and other costs (\$A 12,000).

<sup>4</sup> Included in these payments are \$321,000 expenses incurred and outstanding prior to finalising capital raising on 9 February 2015.

+ See chapter 19 for defined terms.

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		Current quarter 1 Jul 15 – 30 Sept 15 \$A'000	Year to date (13 months) (1 Sept 14–30 Sept 15) \$A'000
<b>Cash flows related to investing activities</b>			
1.8	Payment for purchases of:		
	(a) prospects	-	-
	(b) equity investments	-	(872) <sup>5</sup>
	(c) other fixed assets	-	-
1.9	Proceeds from sale of:		
	(a) prospects	-	-
	(b) equity investments	-	-
	(c) other fixed assets	-	-
1.10	Loans to other entities	-	-
1.11	Loans repaid by other entities	-	-
1.12	Other	-	-
	<b>Net investing cash flows</b>	-	(872)
1.13	Total operating and investing cash flows (carried forward)	(264)	(2,147)
1.13	Total operating and investing cash flows (brought forward)	(264)	(2,147)
<b>Cash flows related to financing activities</b>			
1.14	Proceeds from issues of shares, options, etc.	-	3,801
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other: share issue costs	-	(277)
	<b>Net financing cash flows</b>	-	3,524
<b>Net increase (decrease) in cash held</b>		(264)	1,377
1.20	Cash at beginning of quarter/year to date	1,708	64
1.21	Exchange rate adjustments to item 1.20	136	139
1.22	<b>Cash at end of quarter</b>	1,580	1,580

<sup>5</sup> Payment for purchase of equity investments totalling \$A 872,000 is for purchase of 30% equity investment in Georges Colliers, Inc (\$A 912,000) less cash acquired with the acquisition of Texas and Oklahoma Coal Co Limited (\$A 40,000).

**Payments to directors of the entity, associates of the directors, related entities of the entity and associates of the related entities**

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	79
1.24	Aggregate amount of loans to the parties included in item 1.10	-
1.25	Explanation necessary for an understanding of the transactions  Payment of fees and reimbursement of expenses to Directors and officers.	-

**Non-cash financing and investing activities**

- 2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

2.1	NIL
2.2	Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest
	NIL

**Financing facilities available**

*Add notes as necessary for an understanding of the position.*

		Amount available \$A'000	Amount used \$A'000
3.1	Loan facilities	-	-
3.2	Credit standby arrangements	-	-

**Estimated cash outflows for next quarter**

		\$A'000
4.1	Exploration and evaluation	96
4.2	Development	-
4.3	Production	-
4.4	Administration	97
<b>Total</b>		<b>193</b>

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**Reconciliation of cash**

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.		Current quarter \$A'000	Previous quarter \$A'000
5.1	Cash on hand and at bank	1,580	1,708
5.2	Deposits at call	-	-
5.3	Bank overdraft	-	-
5.4	Other (provide details)	-	-
<b>Total: cash at end of quarter</b> (item 1.22)		<b>1,580</b>	<b>1,708</b>

**Changes in interests in mining tenements and petroleum tenements**

	Tenement reference and location	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements and petroleum tenements relinquished, reduced or lapsed	-	-	-
6.2	Interests in mining tenements and petroleum tenements acquired or increased	-	-	-

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+ See chapter 19 for defined terms.

### Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

		Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1	<b>Preference securities</b> (description)	-	-	-	-
7.2	Changes during quarter				
	(a) Increases through issues	-	-	-	-
	(b) Decreases through returns of capital, buy-backs, redemptions	-	-	-	-
7.3	<b>+Ordinary securities</b>	82,367,602	58,892,600	-	-
7.4	Changes during quarter				
	(a) Increases through issues	-	-	-	-
	(b) Decreases through returns of capital, buy-backs	-	-	-	-
7.5	<b>+Convertible debt securities</b> (description)	-	-	-	-
7.6	Changes during quarter				
	(a) Increases through issues	-	-		
	(b) Decreases through securities matured, converted	-	-		
7.7	<b>Options</b> (description and conversion factor)	53,383,589	26,818,980	<i>Exercise price</i> 25 cents each	<i>Expiry date</i> 31 December 2017
7.8	Issued during quarter	-	-	-	-
7.9	Exercised during quarter	-	-	-	-
7.10	Expired during quarter	-	-	<i>Exercise price</i> -	<i>Expiry date</i> -
7.11	<b>Debentures</b> (totals only)	-	-		
7.12	<b>Unsecured notes</b> (totals only)	-	-		

+ See chapter 19 for defined terms.

## Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 5).
- 2 This statement does ~~does not~~\* (*delete one*) give a true and fair view of the matters disclosed.



Sign here: \_\_\_\_\_  
(~~Director~~/Company secretary)

Date: 30 October 2015

Print name: **Ian Morgan**

## Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements and petroleum tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement or petroleum tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Financial Reporting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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